

FILE NOTATIONS

Entered in NED File✓
Location Map Pinned✓
Card Indexed✓

Checked by Chief *PWB*
Approval Letter *1-15-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.✓

State or Fee Land

LOGS FILED

Driller's Log..✓.....

Electric Logs (No.) *NLR*.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

P. M. A.

Professional Management Associates

PATRICK R. HOGGAN, PRES.
J. REID HOGGAN, VICE PRES.
KENT A. HOGGAN, SEC.

666 NORTH MAIN
LOGAN, UTAH 84321
752-9711

HAVE
DAY
GOOD

January 10, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Paul W. Burchell

Dear Mr. Burchell:

In response to our recent conversation I would like to respond the the items in question in Mr. Feight Letter of December 21, 1973.

- A. The location of the well is set at this point at the request of the Bureau of Land Management and Geodetic Survey, reasons being ecological and proper drainage of the locality. ✓
- B. J. Reid Hoggan who is the applicant of the well permit is the owner of the leases of this land within the 660' radius. ✓
- C. The anticipated geologic tops to total depth are the Dakota - Entrada strata. ✓
- D. Surface casing to be a minimum of 150' with cement circulated to surface is acceptable and will be used.

I want to thank you for your assistance for all the help you have given me in getting this infomrtion together during our visits. Everyone appreciates one going our of their way to assist.

Very sincerely yours,

J. Reid Hoggan

J. Reid Hoggan
Vice-President

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

U-24407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Reid Hoggan

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14 22S 18E SL

12. COUNTY OR PARISH 13. STATE

Grand

Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

1-1-74 +

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

J. REID HOGGAN

3. ADDRESS OF OPERATOR

666 North Main Street, Logan, Utah 84321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 31' 26' East 2121.5 Feet from the Southwest corner of the Southeast Quarter of Section 14 Township 22 South, Range 18 East of Salt Lake Base and Meridian 1520' FEL & 1830' FSL
At proposed prod. zone 1532' & 1869' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Fourteen Miles East of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

NONE

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

NONE

19. PROPOSED DEPTH

3000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4600' on USGS Crescent Junction Quadrangle Map

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	8 5/8 "	24 lb.	70 K.V.	To surface

1. Surface casing: size (12"), weight (5/16), Length (40'), grade (prime), condition (new).
2. Will use 2000 lb pressure rated 8 5/8" 5/16 prime, with flanges and spools called for.
3. Same as #1.
4. A ram system will be used for blowout prevention, with series, size and number as called for, will coordinate with #2 above.
5. a) Kelly Cock to be used as a stem on drill pipe through the Kelly with correct subs on it. b) float will be used above bit in a sub. c) Equipment and man will monitor mud 3 times per day as to weight, viscosity, etc. d) A sub floor with full opening valve to be stabbed into drill pipe when the kelly is not in the string.
6. Anticipated bottom hole pressure 1800 lbs.
7. Drilling fluid will be water base.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

12-15-73

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

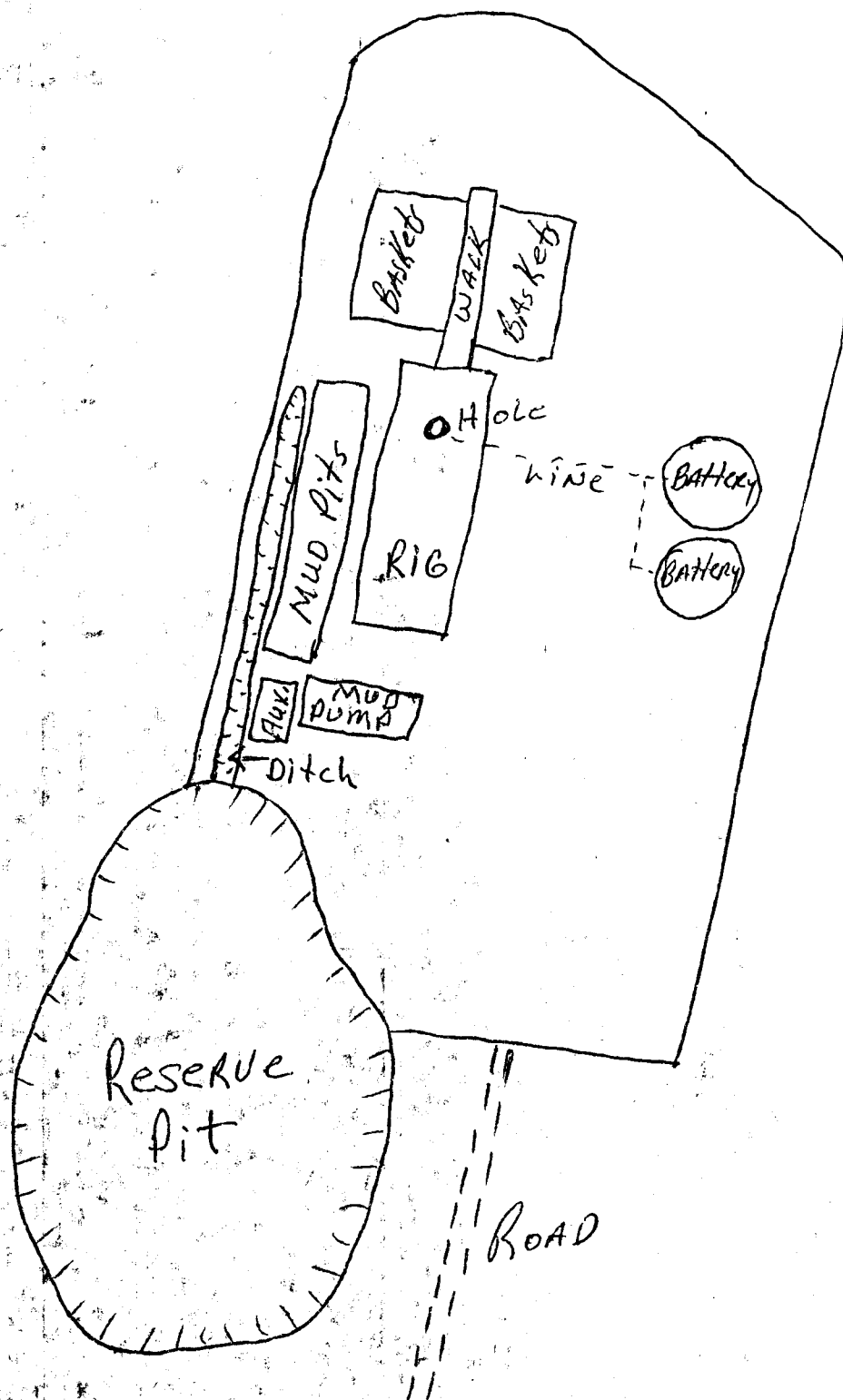
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

The leasee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Authorized Representative if any well becomes a producer or if any improvement is needed for the sustained production of oil and gas i.e. gauging stations, cathodic stations, and etc. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.



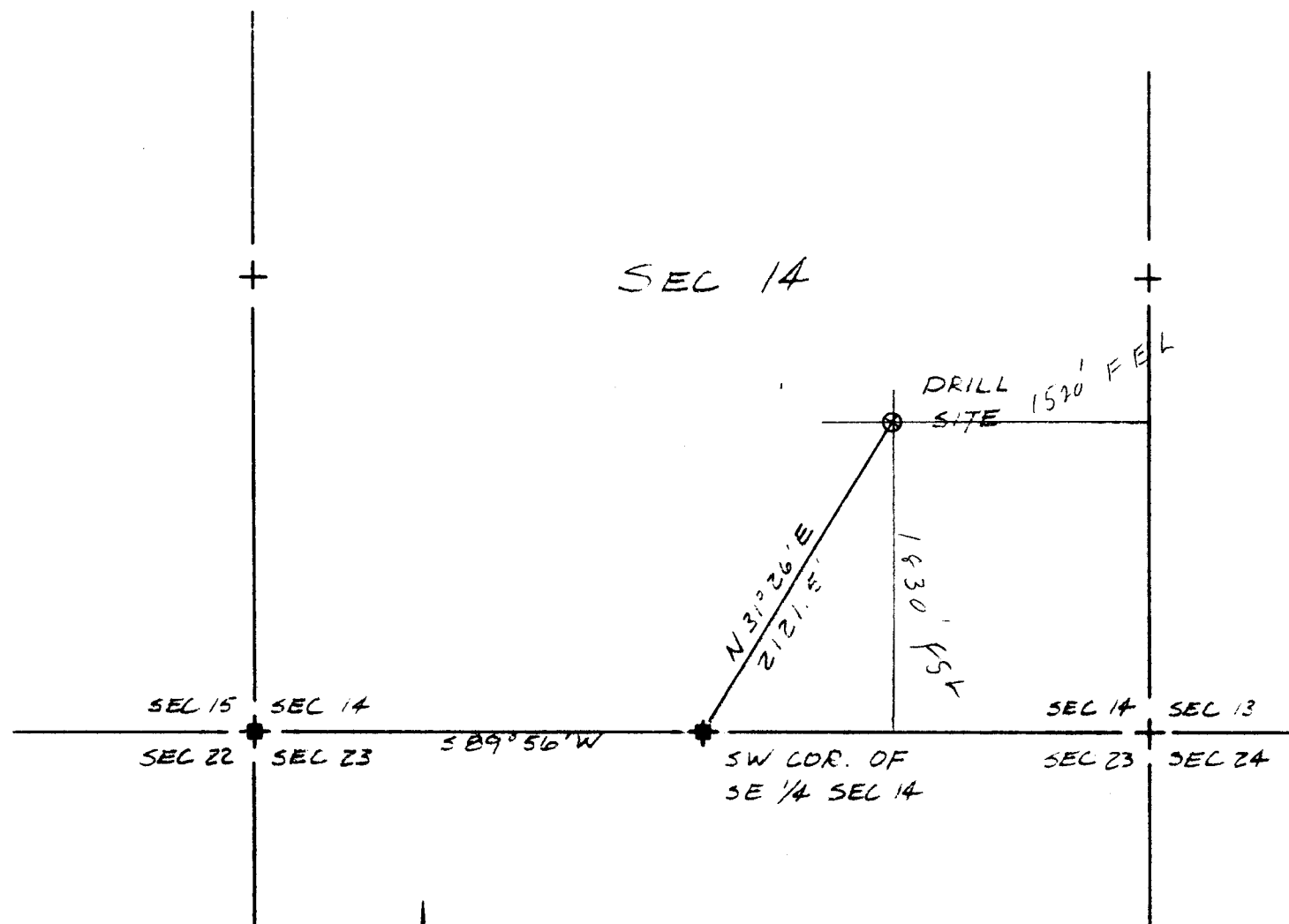
Scale: 1" = 50 Ft.

ALL FLAT

12 - Point Development Plan

1. Existing roads are marked in blue on the attached map and is self explanatory.
2. There are no plans for access roads, the only road to be used is an existing road marked in blue on attached map.
3. Number three (3) does not apply to our proposed drilling site.
4. Number four (4) does not apply to our proposed drilling site.
5. Location of tank batteries and flow lines attached in exhibit A.
6. There is no water source in vicinity, all water will be hauled from Crecent Junction, Moab, or Green River.
7. All waste disposal; cuttings, gargage & trash will be put in a fenced area on site and hauled to Green River dump daily.
8. Number eight (8) does not apply in this drilling application. All workers will stay in Green River and drive back and forth.
9. Number nine (9) does not apply to our proposed drilling site.
10. Complete area & rig lay out attached in exhibit A.
11. We proposed to restore surface exactly as is before drilling, since there is no vegetation, but only soil on a flat surface.
12. The area is flat, no vegetation and with respect thereto we will cooperate with all agencies in seeing area is restored to present condition.

DRILLING SITE
SURVEY F/ P.M.A.



SITE DESCRIPTION

A DRILLING SITE WHICH IS LOCATED NORTH 31°26' EAST 2121.5 FEET FROM THE SOUTHWEST CORNER OF THE SOUTHEAST QUARTER OF SECTION 14 TOWNSHIP 22 SOUTH, RANGE 18 EAST OF THE SALT LAKE BASE AND MERIDIAN.

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE CORNERS SHOWN ON THE ABOVE PLAT WERE FOUND AND THAT THE PROPOSED DRILLING SITE WAS LOCATED RELATIVE TO THE FOUND CORNERS DURING AN ACTUAL SURVEY OF THE LAND COMPLETED ON DECEMBER 14, 1973.

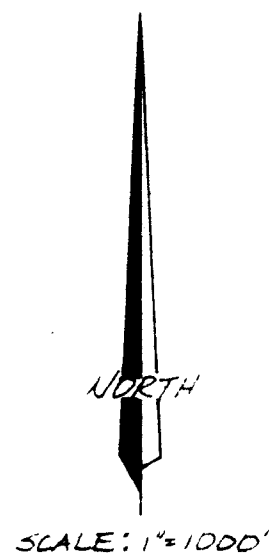
Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERT. NO. 3817 (UTAH)

LEGEND

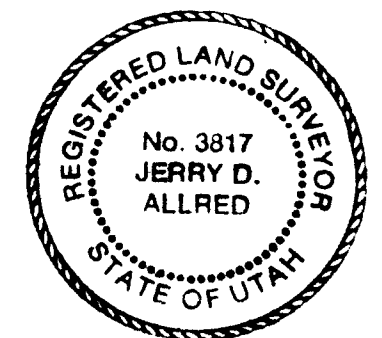
- ✱ FOUND POSTS MARKING CORNERS.
IRON PIPES W/ BRASS CAPS SET
ALONG SIDE BY THIS SURVEY.
- ⊕ PROPOSED DRILLING SITE

NOTE

THE BASIS OF BEARINGS FOR THIS SURVEY IS S 89°56' W BETWEEN THE FOUND CORNERS AS RECORDED IN THE ORIGINAL FIELD NOTES (BOOK A-349, PAGE 100)

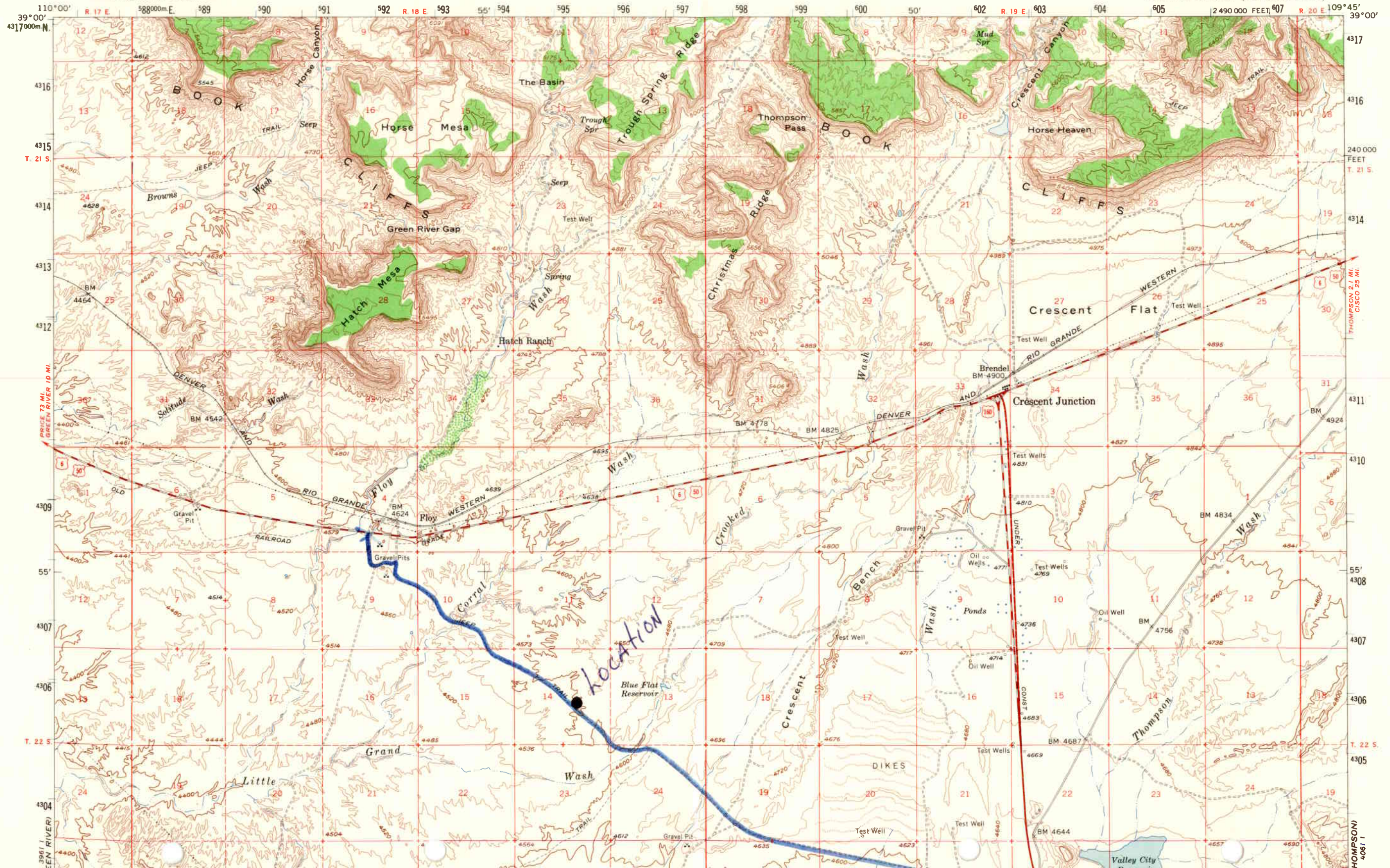


PREPARED BY
VALLEY ENGINEERING INC.
LOGAN _____ UTAH



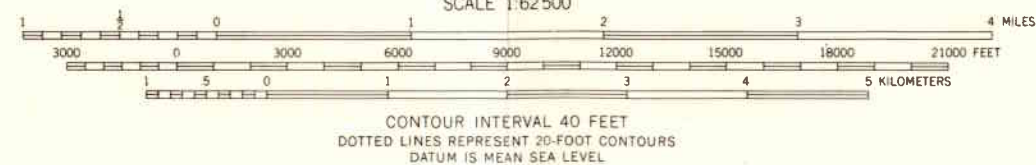
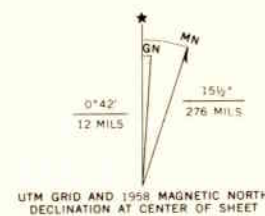
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CRESCENT JUNCTION QUADRANGLE
UTAH-GRAND CO.
15 MINUTE SERIES (TOPOGRAPHIC)





Mapped, edited, and published by the Geological Survey
Control by USGS and USC&GS
Topography from aerial photographs by photogrammetric methods
Aerial photographs taken 1955. Field check 1958
Polyconic projection. 1927 North American datum
10,000-foot grids based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks,
zone 12, shown in blue
Dashed land lines indicate approximate locations
Unchecked elevations are shown in brown



ROAD CLASSIFICATION
Heavy-duty ——— Light-duty ———
Medium-duty ——— Unimproved dirt ———
U. S. Route

CRESCENT JUNCTION, UTAH
N3845—W10945/15

1958

AMS 4061 IV—SERIES V797

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

December 21, 1973

J. Reid Hoggan
666 North Main
Logan, Utah 84321

Re: Well No. Hoggan Federal #1
Sec. 14, T. 22 S, R. 18 E,
Grand County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval to drill the above referred to well cannot be granted until the following requirements have been met:

- A) Written statement indicating the reason for said unorthodox location (See Rule C-3, General Rules and Regulations and Rules of Practice and Procedure)
- B) Written statement that you own or control all the acreage within a 660' radius of the proposed well site.
- C) Anticipated geologic tops to total depth.
- D) Surface casing to be a minimum of 150' with cement circulated to surface.
- E) Surveyed elevation of location.

In addition, we are herewith returning your Bond No. SL 6276077 in favor of the State of Utah. In as much as this proposed location is to be located on Federal land, it will be necessary that your bond be filed with the Federal government on their particular forms.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

CLEON B. FEIGHT
DIRECTOR

January 15, 1974

J. Reid Hoggan
666 North Main
Logan, Utah 84321

Re: Well No. Hoggan Federal #1
Sec. 14, T. 22 S, R. 18 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30191.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

48

Went Noggin - Only at present
Noggin #1 2nd. rec 14 3/22/74
mud drly T 22 S 12 18 E

3'/hr.

3060 - Navajo

Prod Huskey.

↳ loss tops

↳ 2 or 3 Bbls salt water

↓
2400' Dakota

2200

700

2900

- ① max 100' - across top of Entrada
- ② max 100' across top of Morrison
- ③ max 100' across top of Dakota
- ④ min - 160' of surf. pip - 100' - 75' min 25' coated
- ⑤ max - 10' of water / mud between plugs.

Recommend to Dept / USGS
when they get top

PMF

**DOWELL**

DIVISION OF THE DOW CHEMICAL COMPANY

SERVICE AND

INVOICE NUMBER 4-22-03 8378

(Please indicate on all remittances

and send to: P.O. BOX 21

TULSA, OKLAHOMA 74102

TERMS: NET 30. ADD LEGAL INTEREST THEREAFTER.

SERVICE ORDER

DATE <u>3-22-74</u>	CUSTOMER ORDER NO. <u>Dowell</u>	SHIPPED VIA <u>Vernick</u>	SERVICE FROM DOWELL STATION, OUTPOST <u>Grand Junction</u>
WELL NAME AND NUMBER <u>Hagen Federal #1</u>		LOCATION AND POOL <u>Sec 14 - T22S - R18E</u>	
COUNTRY, CITY (IF WITHIN CITY LIMITS) & STATE <u>Grand Junction, Utah</u>		TYPE OF SERVICE <u>plug to abandon</u>	
CUSTOMER'S NAME <u>P. M. A.</u>			
ADDRESS <u>666 North Main</u>			
CITY, STATE & ZIP CODE <u>Logan, Utah 84321</u>			

IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS. I have read, understood and agree to the conditions printed on the reverse side and represent that I have full authority to sign this order.

CUSTOMER BY [Signature] AUTHORIZED AGENT

SERVICE INSTRUCTIONS: plug w/ 110 sks of class G cement w/ 3% salt + 2% dolo

ITEM NO.	QUANTITY	UNIT	Material, Equipment and Services Used	Unit Price	AMOUNT
59200-001	65	ML	Mulch on pump	.95	61.75
48055-007	1	ea	Dr-8 pump to 3000		689.00
41007-000	110	SK	class G cement	2.85	313.50
45001-050	310	LBS	Salt	.034	10.54
67006-080	207	LBS	Urbium chloride	.065	13.46
49100-000	118	CH	Solvent	.46	54.28
49102-000	489	ML	Deliver	.28	136.92

**THIS IS
NOT AN
INVOICE**

SUB TOTAL

Gallons

License Fee

Gallons

License Fee

%

Tax on \$

%

Tax on \$

TOTAL \$

DOWELL ENGINEER

PAYROLL INT.

RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER

BY

CEMENTING SERVICE REPORT

DILL-499-H PRINTED IN U.S.A.

WELL NAME AND NO. Hoggen Fed #1	LOCATION-POOL-FIELD Sec 14-T22S-R8E
FORMATION Bellevue-Dakota	DOWELL ENGINEER Bob Timbire
COUNTY Grand	STATE Utah

TREATMENT NUMBER

157203

83 78

STA

DOUBLE STATION

Grand Total

RIG NAME: Gunnison #4				
WELL DATA				
HOLE SIZE 6 1/4	CASING	A	B	C
DEPTH 3060	SIZE-WEIGHT			
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	LENGTH			
BHST	GRADE			
BHLT	THREAD			
BHCT	CAPACITY			

NAME **P.M.A.**
AND **666 North Main**
ADDRESS **Logan, Utah**

ZIP CODE **84321**SPECIAL INSTRUCTIONS **Plug to Abandon**

Set 100' plugs as follows
#1 C 2950 - 20 SKs
#2 C 2700 - 20 SKs
#3 C 2500 - 25 SKs **35 SKs**
#4 C Surface pipe 28% slow &
10 SKs for DHM **75% in S pipe**

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN
☐ ROTATE ☐ RPM ☐ RECIPROCATE ☐ FT ☐ CENTRALIZERS NO

MUD: TYPE Gelled Salt water WT.		VISC.	
TYPE		TYPE	
DEPTH		DEPTH	
TYPE		TYPE	
DEPTH		DEPTH	
<input type="checkbox"/> TBG <input checked="" type="checkbox"/> D.P.	HEAD & PLUGS	SQUEEZE JOB	
SIZE 2 7/8	<input type="checkbox"/> DOUBLE	TOOL	TYPE
WEIGHT 10.40	<input type="checkbox"/> SINGLE	DEPTH	
GRADE F	<input type="checkbox"/> SWAGE	TAIL PIPE:	IN. FT.
THREAD IF	<input type="checkbox"/> KNOCKOFF	PERF	INTERVAL FT.
<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	TOP <input type="checkbox"/> R <input type="checkbox"/> W		TO
DEPTH 2955	BOT <input type="checkbox"/> R <input type="checkbox"/> W		TO
CAPACITY 0045	OTHER		TO

JOB SCHEDULED FOR TIME: **09:00** DATE: **3-22** ARRIVED ON LOCATION TIME: **09:00** DATE: **3-22** LEFT LOCATION TIME: **17:00** DATE: **3-22**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	REMARKS
	TBG. OR D.P.	CASING			
09:30					Rig-up + hold safety meeting
10:35	1000		20	5	pump water ahead (20 SKs)
10:40	600		24	5	mix slurry for plug #1 C 2956 up to 2850'
10:41	550		35	5	displace + shut down
10:43					shut down + stand by
11:00	400		10	5	pump water ahead (20 SKs)
11:02	150		14	5	mix slurry for plug #2 C 2742 up to 2635'
11:05	0		23.5	5	displace + shut down
11:22	350		10	5	pump water ahead (25 SKs)
11:24	150		15	5	mix slurry for plug #3 C 2668 up to 2540'
11:28	0		24.0	5	displace + shut down
16:02	0		5	5	pump water ahead (35 SKs)
16:05	0		12	5	mix slurry for plug #4 C 160 up to 25'
16:10	0		12.5	5	displace + shut down
16:30					Break-out + leave 10 SKs on ground Dry Hole marker

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				VOL.	WT.
I.	100	1.14	Class G w/ 29% dach + 3% salt	20	15.5
II.					
III.	10		SKs for DH marker		

BREAKDOWN FLUID WT.	SACKS MIXED 100	PUMPED 100	PRESSURE MAX:	MIN:
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST <input type="checkbox"/> YES <input type="checkbox"/> NO	CEMENT CIRCULATED TO SURF. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CEMENT LEFT IN PIPE: 1/4 FT.	
BREAKDOWN PSI FINAL PSI	10 SKs left on loc for DHM	CEMENT LEFT IN PIPE:		
WASHED THRU <input type="checkbox"/> YES <input type="checkbox"/> NO TO	FT MEASURED <input checked="" type="checkbox"/> DISPLACEMENT <input type="checkbox"/> WIRELINE	<input type="checkbox"/> AS PLANNED <input type="checkbox"/> UNAVOIDABLE		
TYPE <input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE/WATER	CUSTOMER REPRESENTATIVE	DOES CUSTOMER CONSIDER SERVICE:		
WELL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input checked="" type="checkbox"/> WILDCAT	Mr Rod Husky	<input checked="" type="checkbox"/> SATISFACTORY <input type="checkbox"/> UNSATISFACTORY <input type="checkbox"/> UNKNOWN		

Completion Ticket

COMPANY RECORD

TEMPORARY COMPLETIONS
PI# 43-C-0029 06/16/74

SEC 14 TWP 22S RGE 18E
PAGE

UTAH GRAND 1809 FSL 1532 FEL SE NW SE WF WF
HOGGAN J REID 1 HOGGAN-FEDERAL
4600 GR WILDCAT

02/22/1973 03/22/1974 ROTARY

3000 ENTRADA HUSKY

DTD 3060

FM/TD ENTRADA

CASING DATA

CSG 8 5/8 @ 150 W/ 150

01

WELL IDENTIFICATION CHANGES

WHCS CODE # 43S022E01814660174

DRILLING PROGRESS DETAILS

01/16
03/01
03/04
03/11
03/18
03/25

4 MI SW OF CRESENT JUNCTION FLD
LOC
/TIGHT HOLE/
DRLG 3000 /TIGHT HOLE/
2925 TD, FSG
2925 TD, FSG
3060 TD

04/08

COMP 3/22/74, D&A
HOLDING FOR DATA
CT WILL BE ISSUED WHEN DATA IS AVAILABLE

July 25, 1974

J. Reid Hoggan
666 North Main
Logan, Utah 84321

Re: Well No. Hoggan Federal #1
Sec. 14, T. 22 S, R. 18 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that this office has not received the "Monthly Report of Operations" on the subject well for the months of January thru' June, 1974, as required by our rules and regulations.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that this report be filed on or before the sixteenth day (16) of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantilly the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Utah 24407	
2. NAME OF OPERATOR J. REID HOGGAN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR 666 NORTH MAIN, LOGAN, UTAH 84321		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 31° 26' East 2121.5 Feet from the Southwest Corner of the Southeast Quarter of Section 14 T22S, R18E of SLB&m Approx 1809' FSL & 1532 FEL		8. FARM OR LEASE NAME Hoggan Federal	
14. PERMIT NO. ---		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4600 Feet		10. FIELD AND POOL, OR WILDCAT of the Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T 22S R18E SLBM	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Monthly report of Operation

ABANDONMENT*

X

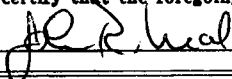
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

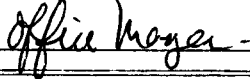
Began drilling in January to 4000 feet. The well was capped and abandoned, March 22, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE



DATE

7-29-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 15, 1974

J. Reid Hoggan
666 North Main
Logan, Utah 84321

Re: Well No. Hoggan Federal #1
Sec. 14, T. 22 S, R. 18 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, "Well Completion or Recompletion Report and Log", in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation relative to the above will be greatly appreciated.

Very Truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

P. M. A.

Professional Management Associates

PATRICK R. HOGGAN, PRES.
J. REID HOGGAN, VICE PRES.
KENT A. HOGGAN, SEC.

666 NORTH MAIN
LOGAN, UTAH 84321
752-9711

March 24, 1975

HAVE
J
A
DAY
GOOD

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree Wilcox, Executive Secretary

Dear Scheree Wilcox:

Enclosed please find the documents you requested in your letter of March 7, 1975.

Sincerely yours,

J. Reid Hoggan
J. Reid Hoggan

JRH/mm

Los Banos

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

10 PI

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 24407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOGGAN FEDERAL # 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14 T22S R 18 E SLBM

12. COUNTY OR

PARISH
GRAND

13. STATE

UTAH

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

J. REID HOGGAN

3. ADDRESS OF OPERATOR

666 North Main, Logan, Utah 84321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 31° 26' E 2121.5 feet from S.W. Corner S.E. Quarter of
Section 14, T22S, R 18 E of SLBM
At top prod. interval reported below

At total depth

3060'

14. PERMIT NO.

43-019-30191

DATE ISSUED

1/15/75

15. DATE SPUNDED

2-22-74

16. DATE T.D. REACHED

3-22-74

17. DATE COMPL. (Ready to prod.)

3-22-74

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

4600 GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

5-100' Plugs

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE

Yes on Lane

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	150 W	150'	9 7/8	500'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE						NONE	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* NONE

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

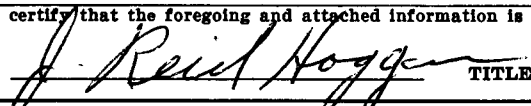
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

DATE March 24, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)